

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

Air Quality Division

1110 W. Washington Street • Phoenix, AZ 85007 • Phone: (602) 771-2323

SIGNIFICANT PERMIT REVISION TO AIR QUALITY CONTROL PERMIT

(As required by Title 49, Chapter 3, Article 2, Section 49-426, Arizona Revised Statutes)

This air quality control permit does not relieve applicant of responsibility for meeting all air pollution regulations

1. PERMIT TO BE ISSUED TO (Business license name of organization that is to receive permit) _____

El Paso Natural Gas Company (EPNG)

2. NAME (OR NAMES) OF OWNER OR PRINCIPALS DOING BUSINESS AS THE ABOVE ORGANIZATION _____

El Paso Natural Gas Company

3. MAILING ADDRESS **PO Box 1087**

Number

Street

Colorado Springs

CO

80901-9906

City or Community

State

Zip Code

4. ORIGINAL EQUIPMENT LOCATION/ADDRESS **Exit 23, from Interstate 40, approximately 19 miles south**

Number

Street

Kingman, Mohave County

AZ

86401

City or Community

State

Zip Code

5. FACILITIES OR EQUIPMENT DESCRIPTION **Pipeline station**

6. THIS PERMIT ISSUED SUBJECT TO THE FOLLOWING **Conditions as described in attached**

7. ADEQ SIGNIFICANT REVISION NUMBER **37552** PERMIT CLASS **I**

SIGNIFICANT REVISION ISSUED THIS _____ DAY OF _____, 2006

SIGNATURE

Nancy C. Wrona, Director, Air Quality Division

TITLE

SIGNIFICANT PERMIT REVISION DESCRIPTION

This significant permit revision for El Paso Natural Gas Company (EPNG) results in the following changes to the requirements set forth in Attachment "B" of Operating Permit No. 28051:

1. Permit condition II.B.1.a shall read as:

The Permittee shall operate one auxiliary generator at any given time except during periods of startup, shutdown and periods of switching.

2. Permit condition II.B.2.b.(3) shall read as:

The permittee shall make a record of the date and duration of any time during which more than one auxiliary generator is operated.

3. Permit Condition II.B.2.b.(1) shall read as

A certified EPA Reference Method 9 observer must conduct a quarterly survey of visible emissions emanating from the stack of the auxiliary generators. If the auxiliary generator is not operating at the time the quarterly survey of visible emissions is conducted, the Permittee does not have to set the auxiliary generator in operation to conduct the survey. Instead, the Permittee can document that the unit was not operating.

4. The facility was authorized to do a facility change without permit revision on April 17, 2006. The updated equipment list is attached.

ATTACHMENT "C": EQUIPMENT LIST

Air Quality Control Permit No. 28051
for
El Paso Natural Gas, Dutch Flat Compressor Station

EQUIPMENT TYPE	**MAX. CAPACITY	MAKE	MODEL	SERIAL NUMBER	INSTALLATION /MFG DATE	NSPS APPLICABLE
Natural Gas Fired Turbine Engine	5000 hp	Solar	Taurus T6502	0596T	7/2003	Yes
Natural Gas Fired Turbine Engine	4470 hp	Solar	Centaur H	0424H	5/2006	Yes
Auxiliary* Generator	441 hp	Waukesha	F2895GL	C-10829/1	N/A	No
Auxiliary* Generator	443 hp	Waukesha	F2895GL	C-10880/1	N/A	No

*Except for periods of startup, shutdown and periods of switching, operate only one auxiliary generator at any given time.

**site horsepower @ 80°F